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**CUSTOMER TERMS AND CONDITIONS**

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**F. Prorating of Monthly Charges**

For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. All initial, final and reroute meter reading periods will be prorated based upon the actual number of days of service. All other meter reading periods will be prorated if the meter read period is less than 24 days or greater than 40 days. Where bills are rendered for periods of use in excess of, or less than this period, all steps of the rate will be prorated.

**G. Budget Billing Plan Option****1. Availability**

Any Residential Customer or small commercial Customer taking service under Rate DS-1 or DS-2 may elect to participate in the Company's Budget Billing Plan. A Customer that elects to receive the SBO will not be eligible to participate in the Company's Budget Billing Plan.

- \* The Customer may initiate service under the Budget Billing Plan during any month of the year by paying the stated Budget Billing Plan amount on their current bill in lieu of the actual usage amount due. Customers may also enroll in the Plan by either calling or writing the Company.

The Company may terminate participation in the Budget Billing Plan if the Customer fails to pay the budget billing amount by the due date of the monthly bill. Upon removal from the Plan, the Customer shall make the account current with the payment of the next regular monthly bill. The Company shall not be obligated to reinstate the Plan for that Customer during the twelve-month period following such removal.

The Customer may cancel participation in the Plan by giving notice to the Company and by making the account current with the payment of the next regular monthly bill.

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607 East Adams Street, Springfield, IL 62739

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## CUSTOMER TERMS AND CONDITIONS

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\* 2. Payment Determination

Bills rendered under the Budget Billing Plan will reflect an amount due that is equal to the monthly average of the estimated annual charges.

The Company may adjust the monthly billing amount whenever usage or commodity costs indicate a material change from the Company's previous estimate, or when a revision in the Company's filed rates has been approved by the Illinois Commerce Commission.

\*

3. General

Except for the levelizing of Customer's payments for service, all other provisions, terms and conditions of the applicable rate schedule shall apply.

No late payment charge will be assessed on amounts billed under the Budget Billing Plan.

Monthly bills will show the amount of usage and associated charges in addition to the monthly budget billing amount. The bill will also show the Customer's accumulated status (amount of program year-to-date debit or credit) based on the payment of the current bill.

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**STANDARDS AND QUALIFICATIONS FOR ELECTRIC SERVICE**

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**4. Revenue Test and Guarantee Agreements**

A Customer that requests the Company provide a system expansion may have the option to have a revenue test performed to determine if Customer's Delivery Service revenue may offset all or a portion of the cost of such expansion. The revenue, as determined by the revenue test, is the comparison of three times the Company's estimate of the Customers annual Distribution Delivery Charge revenues, excluding any add on taxes or Riders, under the applicable Delivery Service rate, to the actual installed cost (excluding transformer(s) costs) of the system expansion. Where the cost of the expansion exceeds the estimated revenue determined by the revenue test, Customer shall enter into a revenue guarantee agreement in advance of construction. At the Company's sole discretion, additional assurances may be required from the Customer, in the form of letters of credit, surety bonds or other payment arrangements agreed to by the Company. A Customer that chooses the revenue test option (if applicable) will not receive a refund if additional Customers attach to the line extension.

**5. Refundable Deposits**

- \* An Applicant requesting a system expansion may be required as detailed below to pay for the expansion through a Refundable Deposit. At the Company's sole discretion, a Refundable Deposit may be made in the form of cash, irrevocable letters of credit, surety bonds or other payment and refund arrangements agreed to by the Company. Refundable Deposits are subject to refund without interest for a specific time period as additional Customers attach to the Line Extension or extend beyond the Line Extension for which Customer's Refundable Deposit is retained. Applicant will be responsible for notifying Company when a refund is due and refunds will be made annually on or about the anniversary date the Refundable Deposit was made to the Company. Dependent on the type of payment the Customer and/or Applicant makes, refunds will be made for a period of ten (10) years when the Refundable Deposit is made in cash or for a period of five (5) years when the Refundable Deposit is made by other payment arrangements. Refunds will be made only to the original contributor, unless assigned in a form acceptable to Company by such original contributor, and shall in total not exceed the amount of the original Refundable Deposit.

**6. Grandfathering Provisions**

If an Applicant and/or Customer requested an Extension (line and/or service) of the Company's Distribution System prior to January 2, 2007, any applicable rates and tariff provisions in place at the time of the Extension shall continue to be applied.

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**STANDARDS AND QUALIFICATIONS FOR ELECTRIC SERVICE**

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**c) Multi Tenant Extensions**

A Residential, Non-Residential or combination Premises that is Multi Tenant shall be provided Line and Service Extensions pursuant to the Non-Residential Extension provisions shown above. Revenue associated with the revenue test for Multi Tenant Premises will be the aggregate revenue of all Customers located on the Premises.

**d) Residential Subdivisions and Non-Residential Developments****i. Residential Subdivision**

The Applicant requesting a Line Extension of Company's Distribution System for electric service in a residential Subdivision will enter into a contract with Company whereby the contract includes the Line Extension for that portion located outside the boundaries of the Subdivision and the Line Extension for that portion located within the boundaries of the Subdivision.

Applicant will make a Non-Refundable Contribution for that amount, if any, by which the total cost of the Line Extension under contract exceeds the Standard Cost Equivalent times the number of lots the Company anticipates serving. One additional Standard Cost Equivalent will be credited against the non-refundable contribution if a portion of the above line extension is outside the subdivision and is along a public right-of-way. Applicant will make a Refundable Deposit equal to the total cost of the Line Extension under contract less the Non-Refundable Contribution.

- \* A standard refund amount for the Line Extension will be calculated by dividing the Refundable Deposit amount by the number of lots the Company anticipates to serve. Applicant will be refunded one standard refund each time a residential Customer takes permanent year round service on any portion of the Line Extension located within the boundaries of the Subdivision under contract. Only one refund per lot shall be allowed. Applicant will be responsible for notifying Company when a refund is due and refunds will be made annually on or about the anniversary date the Refundable Deposit was made to the Company. Dependent on the type of payment the Customer and/or Applicant makes, refunds will be made for a period of ten (10) years when the Refundable Deposit is made in cash or for a period of five (5) years when the Refundable Deposit is made by other payment arrangements. Refunds will be made only to the original contributor, unless assigned in a form acceptable to Company by such original contributor, and shall in total not exceed the amount of the original Refundable Deposit.

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If the Company incurs "costs of interconnection", as defined above, the Company shall be reimbursed for such costs plus all carrying costs over a period of time determined by Company at its sole discretion.

- \* 3. Customer shall indemnify the Company, its officers, agents, and employees against all loss, damage, expense and liability to any Persons, including Customers, for injury to or death of Persons or injury to property, including but not limited to consequential damages, interest, punitive damages, Customer's fees and court costs, proximately caused by the indemnifying party's construction, ownership, interconnection, operation, or maintenance of, or by failure of, any of such party's works or facilities used in connection with this tariff. Customer shall, on the Company's request defend any suit asserting a claim covered by this indemnity.
- 4. Company shall have free access to Customer interconnection at all times to monitor operation of the Customer's equipment, Company-supplied service equipment connected to such system, or to disconnect for good cause, without prior notice to Customer, Customer's equipment from Company's distribution system.
- 5. Company shall have the right to inspect and approve all plans for parallel generation systems and the actual systems prior to initial operation or subsequent operation following modifications.
- 6. Customer agrees to make any necessary changes or adjustments to the additional facilities being operated in parallel to eliminate interference on Company's distribution system.
- 7. Customer's system shall not energize Company's system during period of utility service interruption. Customer's equipment must contain a disconnect device to which the Company has access and which the Company can lock in an open position to disconnect, for safety reasons, the Customer's electric generating facility for the Company's electric delivery system.
- 8. Electric generation facilities may be disconnected by the Company from its system whenever, in the sole opinion of the Company, such action is required by an emergency, for reasons of safety or due to interference with service to other Customers. The Facility shall also be subject to the Company's requirements with respect to voltage level of output and the production of reactive power.

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9. Phase and voltage of Customer's interconnected generation shall be identical to that provided by Company.

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10. Customer shall pay the cost of interconnection including initial and future transmission, distribution, metering, service and other facilities costs necessary to permit interconnected operations with Company.
11. Any auxiliary or reserve power service required by Customer must be arranged in accordance with the terms of the Company's applicable tariffs as modified from time to time.

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**RATE DS-1-RESIDENTIAL DELIVERY SERVICE****AVAILABILITY**

- \* 1. Service under this Rate is available for any eligible Residential Customer, as determined by the Company, within the territory served by Company under this Schedule where power and energy used at Customer's Premises is for predominantly Residential purposes, meeting the following criteria:
- a. Single-family dwelling or building containing two or more single-family units, where each unit is separately metered and used as a residence.
  - b. Homes that are served by a single meter where usage is a combination of home and farm use. Usage shall be limited to service within the residence on the farm and that required for all general farming and agricultural purposes conducted on the premises served. Where separate meters are required to supply other operations, each additional meter shall be billed under the applicable Non-Residential rate.
  - c. Recreation facilities consisting of summer cottages, homes, trailers or boat slips where service is individually metered and intended for continuous use by the same single family.
- \* 2. Service under this Rate is not available to Customers when power and energy would be used at Customer's Premises for predominately Non-Residential purposes. Structures which are not considered Residential include, but are not limited to the following:
- a. Multiple-occupancy club houses, recreational lodges, sorority or fraternity houses, dormitories, assisted living residences or other buildings used for group living or similar activities, where individual units are typically not metered separately.
  - b. A residence or dwelling unit whose occupants are expected to be transient in nature.

**MONTHLY CHARGES**

- \* Customer Charge:  
Applicable to each electric service account where Customer takes service under this Rate as follows:  
\$7.38 for each electric service account

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**RATE DS-1-RESIDENTIAL DELIVERY SERVICE**

- \* **Meter Charge:**  
Applicable to each electric service account where Customer elects to receive Metering Services from the Company as follows:  
\$4.61 for each electric service account

- \* **Distribution Delivery Charge:**  
Summer (1) \$0.02898 cents per kWh for all kWh delivered  
Non Summer (2) \$0.01631 cents per kWh for all kWh delivered

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(1) Applicable during the months of June through September

(2) Applicable during the months of October through May

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**Power and Energy Charges:**

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished pursuant to Rider BGS or RTP. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

**Transmission Charges:**

1. For Customer taking power and energy service from the Company:  
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customer taking power and energy service from a RES:  
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

**MINIMUM BILL**

Customer Charge and Meter Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule.

**TERMS OF PAYMENT**

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

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**RATE DS-2-SMALL GENERAL DELIVERY SERVICE****AVAILABILITY**

Service under this Rate is available for any eligible Non-Residential Customer within the territory served by Company that meets the following criteria:

Customers served under this Rate shall have a maximum monthly Demand of less than 150 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section. A Customer without a demand meter installed, but with an average usage of less than 1,200 kWh per day during each monthly billing period will be normally assumed to have a maximum monthly Demand of less than 150 kW. Where Customer's average daily usage is 1,200 kWh per day or more in any monthly billing period, Company may install a demand meter at Company's expense to determine if Customer remains eligible for service under this Rate.

**DELIVERY SERVICE RATE REASSIGNMENT**

If a Customer receiving Delivery Service under Rate DS-2 has a maximum monthly Demand equal to or greater than 150 kW in two or more of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period. Once the Customer has been reassigned to Rate DS-3, the Customer will not be eligible to receive service under Rate DS-2 for a minimum of 12 monthly billing periods following such reassignment.

**MONTHLY CHARGES**

- \* Customer Charge:  
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage shown as follows:
  - \$ 7.66 for electric service account at secondary voltage (up to and including 600 volts)
  - \$307.47 for all other electric service accounts
- \* Meter Charge:  
Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage shown as follows:
  - \$5.52 for electric service account at secondary voltage
  - \$9.24 for all other electric service accounts

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**RATE DS-2-SMALL GENERAL DELIVERY SERVICE****\* Distribution Delivery Charge:**

Summer (1)	\$0.02801	cents per kWh for all kWh delivered
Non Summer (2)	\$0.01485	cents per kWh for all kWh delivered

(1) Applicable during the months of June through September

(2) Applicable during the months of October through May

**Transformation Charge:**

A Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation.

**Power and Energy Charges:**

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider BGS or RTP. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

**Transmission Charges:**

1. For Customer taking power and energy service from the Company:  
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customer taking power and energy service from a RES:  
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

**MINIMUM BILL**

Customer Charge and Meter Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule.

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**RATE DS-2-SMALL GENERAL DELIVERY SERVICE****TERMS OF PAYMENT**

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions Tariff.

**UNMETERED SERVICE**

Upon request, the Company may, at its sole discretion, provide unmetered service, based on good engineering practice, for connected loads not exceeding five kW at any one point of delivery where operation of the Customer's equipment is continuous or is regularly scheduled on an annual basis. Equipment that qualifies for unmetered service may include, but not be limited to, television signal transmission and /or distribution (cable TV) facilities and emergency sirens. The Company shall have the right to refuse service under this provision for equipment that does not meet the criteria stated above. For continuous load, the Company shall determine the monthly kWh for billing purposes by multiplying the rated wattage (based upon nameplate or other appropriate data) of the connected loads by one-twelfth of the annual hours of operation and converting to kWh, if necessary. For load regularly scheduled on an annual basis, the Company shall determine the monthly usage on a case by case basis.

Customers receiving service under this provision shall be billed monthly at the applicable Rate DS-2 charges except for Meter Charges.

Customer must notify Company of any change in load or operation of equipment operating under unmetered service. If Customer does not notify Company of such a change in load or operation, Company may terminate unmetered service to Customer.

Customers receiving unmetered service prior to January 2, 2007 may continue to receive unmetered service, provided Company is satisfied that usage is continuous or is regularly scheduled on an annual basis.

**TERMS AND CONDITIONS**

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, and other charges that may be approved by the ICC from time to time and in effect.

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**RATE DS-3-GENERAL DELIVERY SERVICE****AVAILABILITY**

Service under this Rate is available for any eligible Non-Residential Customer within the territory served by Company that has demand metering installed and a maximum monthly Demand (Billing Demand) equal to or greater than 150 kilowatts (kW) but less than 1,000 kW as qualified in the Delivery Service Rate Reassignment section.

**DELIVERY SERVICE RATE REASSIGNMENT**

If a Customer receiving Delivery Service under Rate DS-3 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

A Customer that has a maximum monthly Billing Demand equal to or greater than 1,000 kW in two or more of the 12 monthly Billing Periods during the prior calendar year shall be reassigned to Rate DS-4 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-2 or DS-4, the Customer will not be eligible to receive service under Rate DS-3 for a minimum of 12 monthly billing periods following such reassignment.

**\* RATE LIMITER**

Customers that limit their total kWh usage during the four summer billing periods of June through September to 20% or less of their annual kWh consumption qualify and may be eligible for the rate limiter. This rate limiter will limit the average monthly cost of the Distribution Delivery Charge and the Transformation Charge to 3 cents/kWh.

The rate limiter will be calculated each billing period for qualifying Customers by adding the individual Customer's monthly Distribution Delivery Charge and Transformation Charge revenues and dividing the sum by the Customer's total kWh for that billing period. If the combined charge is greater than 3 cents per kWh, a credit for the amount over 3 cents per kWh will be applied to the Customer's bill. This credit will be applied automatically.

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**RATE DS-3-GENERAL DELIVERY SERVICE**

Customers are screened annually after the summer Billing Period for eligibility. If the Customer is deemed eligible, the Customer retains eligibility until the next screening.

- \* New Customers will not be eligible to receive a monthly limiter credit until 12 months of data are available for use in the annual screening. If Customer becomes eligible for a credit during that time, Customer will be provided a credit, if any, for previous months use where the average of the Distribution Delivery Charge and Transformation Charge exceeded 3 cents/kWh.

**MONTHLY CHARGES**

- \* Customer Charge:  
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage shown as follows:

- \$ 180.88 for service at secondary voltage (up to and including 600 volts)
  - \$ 773.31 for service at primary voltage (above 600 volts up to and including 15 kV)
  - \$1,588.80 for service at high voltage (above 15 kV up to 100 kV)
  - \$3,273.85 for service at a voltage of 100 kV and above

- \* Meter Charge:  
Applicable to each electric service account where Customer elects to receive Metering Services from the Company at the Meter Voltage shown as follows:

- \$ 28.29 for service at secondary voltage
  - \$ 29.25 for service at primary voltage
  - \$ 69.19 for service at high voltage
  - \$ 69.19 for service at a voltage of 100 kV and above

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- \* Distribution Delivery Charge for distribution service supplied at the Supply Voltage shown as follows:

- \$ 4.223 per kW for service at or below primary voltage
  - \$ 1.293 per kW for service at high voltage
  - \$ 0.083 per kW for service at a voltage of 100 kV and above

Customer's Demand, expressed in kW, shall be used in the calculation of the Distribution Delivery Charge. Billing Demand will be equal to the higher of a) the maximum on-peak Demand in the month or b) 50% of the highest off-peak Demand in the month. Demand shall be the highest average load in kW during any 15 minute interval during the time between regular monthly meter readings. There shall be four fixed 15 minute intervals per hour with the first interval beginning at the top of the hour as registered on the meter.

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**RATE DS-3-GENERAL DELIVERY SERVICE****\* Transformation Charge:**

If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed a charge of \$0.62 per kW based on the highest Billing Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

A Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and a \$93.00 Meter Reassignment Charge will be assessed monthly.

**Power and Energy Charges:**

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider BGS or RTP, as applicable, under Rider MV or its successor. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

**Transmission Charges:**

1. For Customer taking power and energy service from the Company:  
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customer taking power and energy service from a RES:  
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

**MINIMUM BILL**

Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule

**TERMS OF PAYMENT**

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions

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**RATE DS-4—LARGE GENERAL DELIVERY SERVICE**

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**AVAILABILITY**

Service under this Rate is available for any eligible non-residential Customer within the territory served by Company that has demand metering installed and their maximum monthly Demand (Billing Demand) is equal to or greater than 1,000 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section.

**DELIVERY SERVICE RATE REASSIGNMENT**

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand (Billing Demand) equal to or greater than 1,000 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period.

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-3 or DS-2, the Customer will not be eligible to receive service under Rate DS-4 for a minimum of 12 monthly billing periods following such reassignment.

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**RATE DS-4-LARGE GENERAL DELIVERY SERVICE****MONTHLY CHARGES**

- \* Customer Charge:  
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage shown as follows:

\$ 180.88 for service at secondary voltage (up to and including 600 volts)  
\$ 773.31 for service at primary voltage (above 600 volts up to and including 15 kV)  
\$1,588.80 for service at high voltage (above 15 kV up to 100 kV)  
\$3,273.85 for service at a voltage of 100 kV and above

- \* Meter Charge:  
Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage shown as follows:

\$ 36.00 for service at secondary voltage  
\$ 36.96 for service at primary voltage  
\$ 76.89 for service at high voltage  
\$ 76.89 for service at a voltage of 100 kV and above

- \* Distribution Delivery Charge for distribution service supplied at the Supply Voltage shown as follows:

\$ 2.949 per kW for service at or below primary voltage  
\$ 0.906 per kW for service at high voltage  
\$ 0.055 per kW for service at a voltage of 100 kV and above

Customer's Demand, expressed in kW, shall be used in the calculation of the Distribution Delivery Charge. Billing Demand will be equal to the higher of a) maximum on-peak Demand in the month or b) 50% of the highest off-peak Demand in the month. Demand shall be the highest average load in kW during any 15 minute interval during the time between regular meter readings. There shall be four fixed 15 minute intervals per hour with the first interval beginning at the top of the hour as registered on the meter.

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**RATE DS-4-LARGE GENERAL DELIVERY SERVICE****\* Transformation Charge:**

If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed a charge of \$0.62 per kW based on the highest Billing Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

A Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and a \$93.00 Meter Reassignment Charge will be assessed monthly.

**\* Reactive Demand Charge**

All Customers with a Supply Voltage of less than 100 kV shall be billed \$0.26 per kVAR of the maximum 15 minute Reactive Demand measured during the Billing Period.

Additionally, all Customers shall be subject to reactive power provisions contained in the Standards and Qualifications for Electric Service tariff.

**Power and Energy Charges:**

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider BGS-L or RTP-L, as applicable, and pursuant to Rider MV or its successor. Such election represents a continuation of bundled service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

**Transmission Charges:**

1. For Customer taking power and energy service from the Company:  
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customer taking power and energy service from a RES:  
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Service's FERC-approved tariffs related to Transmission Service.

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\*Asterisk denotes change

**RATE DS-5 – LIGHTING SERVICE**

The estimated monthly charges for sections A through D for the various available lighting fixtures as well as a total estimated monthly cost for Company-Owned Lighting Fixtures with Company supplied power and energy shall be available at the Company's web site [www.ameren.com](http://www.ameren.com). The charges shall be on a per fixture basis.

**A. Fixture Charges:****1. Street Lighting Service****a. Company-Owned Lighting Fixtures:**

Fixture Charges for Area and Directional Lighting include the fixture and standard facilities necessary to install and maintain the fixture on an existing distribution type wood pole or standard owned and maintained by Company where service can be supplied from an existing overhead secondary circuit on the pole. If a Customer requests service where a distribution type wood pole or standard is not available, or where underground service is requested, installation of required facilities may be provided pursuant to the Excess Facilities Charge provisions noted below.

**\* i. Area Lighting:**

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	100	\$3.72
	250	\$4.24
	400	\$4.39
Metal Halide	250	\$5.35
	400	\$5.35

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**\* ii. Directional Lighting:**

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	250	\$4.49
	400	\$4.53
Metal Halide	250	\$5.52
	400	\$5.51

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**RATE DS-5 – LIGHTING SERVICE**

## \*      iii. Decorative Lighting:

Fixture Charges for Decorative Lighting include the standard ornamental luminaire and fiberglass post. The fixture will be served from an underground circuit, the cost of which will be recovered under the provisions of Excess Facilities Charges noted below.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>
Sodium Vapor	100	\$6.01
Metal Halide	175	\$7.92

## 2. Protective Lighting Service

## a. Company-Owned Lighting Fixtures:

Fixture Charges for Area and Directional Lighting include the fixture and standard facilities necessary to install and maintain the fixture on an existing distribution type wood pole or standard owned and maintained by Company where service can be supplied from an existing overhead secondary circuit on the pole. If a Customer requests service where a distribution type wood pole or standard is not available, or where underground service is requested, installation of required facilities may be provided pursuant to the Excess Facilities Charge provisions noted below.

## \*      i. Area Lighting:

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>
Sodium Vapor	100	\$3.72
	250	\$4.24
	400	\$4.39
Metal Halide	250	\$5.23
	400	\$5.35

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**RATE DS-5 – LIGHTING SERVICE**

## \* ii. Directional Lighting:

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>
Sodium Vapor	250	\$4.49
	400	\$4.53
Metal Halide	250	\$5.52
	400	\$5.51

## \* iii. Decorative Lighting:

Fixture Charges for Decorative Lighting include the standard ornamental luminaire and fiberglass post. The fixture will be served from an underground circuit, the cost of which will be recovered under the provisions of Excess Facilities Charges below.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>
Sodium Vapor	100	\$6.01
Metal Halide	175	\$7.92

## \* 3. Customer-Owned Lighting Fixtures:

In instances where Customer furnishes, installs, owns and maintains photo-cell controlled lighting fixtures that are not connected to existing metered service, Lighting Service will be metered at secondary voltage and the following charges shall apply:

Customer Charge: \$7.66

Meter Charge: \$5.52

The Company may, at its discretion, provide maintenance on Customer-owned street lighting facilities on a contractual basis.

## \* B. Distribution Delivery Charge: 2.610 cents per kWh

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**MISCELLANEOUS FEES AND CHARGES**

When any Customer requests connection or reconnection of Electric Service be made outside regular working hours for service which has been discontinued for reasons other than those specified directly above or upon failure of a Customer to comply with the Company's rules or terms and conditions pertaining to Customer's service, a charge of \$50.00 will be made for such connection or reconnection.

**\*INCREMENTAL METERING CHARGES FOR RIDER RTP**

A monthly charge of \$5.00 per meter will be added to bills of Rate DS-1 and DS-2 Customers choosing to purchase power and energy from the Company under Rider RTP. A monthly charge of \$5.00 per meter will be added to bills of Rate DS-3 Customers under 400 kW of Demand choosing to purchase power and energy from the Company under Rider RTP.

A Customer that terminates service under Rider RTP within the first 12 months after commencing such elective service shall be billed an exit fee which shall equal 12 months less the number of previous monthly payments times \$5.00 per meter.

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE****APPLICABILITY**

Rider QIP – Qualifying Infrastructure Plant Surcharge (Rider QIP) is applicable to Rate DS-1 – Residential Delivery Service (Rate DS-1), DS-2 Small General Delivery Service (Rate DS-2), DS-3 General Delivery Service (Rate DS-3), and DS-4 Large General Delivery Service (Rate DS-4). The charges applied under this Rider shall be monthly charges that recover qualifying costs.

**PURPOSE**

The purpose of this Rider is to provide for the recovery of the capital costs of distribution plant intended to replace or enhance the Company's existing distribution plant utilized primarily to serve existing customers as determined in the Company's latest rate proceeding. Such replacements or enhancements are intended to increase the reliability of the Company's Delivery Service.

**QUALIFYING INFRASTRUCTURE PLANT**

To be classified as QIP, the plant additions must meet the following criteria:

- 1) The plant additions must be enhancements to or replacements of existing plant items from the accounts listed below:
- 2) Such plant additions must not be associated with new load or service.
- 3) Such enhancements or replacements are installed to improve reliability or replace facilities that are worn out or deteriorated or damaged or defective or to replace facilities that are obsolete and at the end of their useful service lives or required to be relocated or customer requested work or due to a change in law or a change in the regulations of a governmental entity.
- 4) Such enhancements or replacements are installed after the conclusion of the test year in the Company's latest rate proceeding; and
- 5) The plant additions shall be limited to items from the following Distribution Plant accounts:

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

- a) Account 361 Structures and Improvements
- b) Account 362 Station Equipment
- c) Account 364 Poles, Towers and Fixtures
- d) Account 365 Overhead Conductors and Devices
- e) Account 366 Underground Conduit
- f) Account 367 Underground Conductors and Devices
- g) Account 368 Transformers
- h) Account 369 Services
- i) Account 370 Meters

QIP shall include only plant additions installed on or after January 1, 2008.

**CALCULATION OF THE QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

$$S_c\% = \frac{(\text{NetQIP} \times \text{PTR} \times .25) + \text{NetQDep} + (\text{R} \times .33) + ((\text{O} + \text{INT}) \times \text{Om})}{\text{PQR}} \times 100\%$$

Where:

$S_c\%$  = The qualifying total infrastructure plant ("QIP") surcharge percentage shall be expressed as a percentage carried to two decimal places.  $S_c\%$  shall be applicable to classes DS-1, DS-2, DS-3, and DS-4 to recover each class' respective responsibility for QIP.  $S_c\%$  shall be applied to the total amount billed to each customer for the applicable Monthly Billing Period. The QIP surcharge percentage ( $S_c$ ) shall be capped at 5% of the QIP base rate revenues billed to customers and shall not be applied to any add-on taxes, to any revenues attributable to Basic Generation and/or Real Time Pricing Service, or to any other revenues not recorded in a QIP base rate revenues account.

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

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NetQIP = Original cost of QIP less accumulated depreciation. NetQIP shall be the level of investment in QIP existing at the end of the calendar month preceding the month in which an information sheet is filed. QIP costs shall include the pre-tax return on QIP (PTR) and the net depreciation expense applicable to QIP. Net depreciation expense shall be calculated by applying the Company's approved depreciation rate to each category of QIP. The depreciation expense for QIP shall be reduced by the depreciation expense on the plant being replaced.

PTR = Pre-tax return, calculated using the weighted cost of debt and weighted cost of equity determined in the Company's last rate case. The weighted cost of equity is multiplied by the gross revenue conversion factor (GRCF). The product is then added to the weighted cost of debt to obtain the pre-tax return. The pre-tax return is calculated using the following formulas:

$$\text{GRCF} = 1 \div (1 - \text{SIT}) (1 - \text{FIT})$$

$$\text{PTR} = ((\text{WCCE} + \text{WCPE}) \times \text{GRCF}) + \text{WCLTD} + \text{WCSTD}$$

Where:

GRCF = Gross Revenue Conversion Factor.

SIT = Illinois State income tax rate in effect at the time of the initial, annual or quarterly filing.

FIT = Federal income tax rate in effect at the time of the initial, annual or quarterly filing.

PTR = Pre-tax return.

WCCE = Weighted cost of common equity from the Company's last rate case.

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

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WCPE = Weighted cost of preferred equity from the Company's last rate case.

WCLTD = Weighted cost of long term debt from the Company's last rate case.

WCSTD = Weighted cost of short term debt from the Company's last rate case.

NetQDep = Net quarterly depreciation expense applicable to NetQIP less the quarterly depreciation applicable to plant being retired.

R = Company-determined reconciliation component calculated for the reconciliation year under the reconciliation feature as described below. The reconciliation component shall be collected over nine months from April through December. No reconciliation component amount shall be included for the January through March quarter.

$R = (\text{ActNetQIP} \times \text{PTR}) + \text{ActNetDep} - \text{QIPRev} + \text{Rpy} + \text{Opy}$  where:

R = Company-determined reconciliation component.

ActNetQIP = The average actual cost of the investment in QIP for the Company for the reconciliation year less actual accumulated depreciation of QIP for the Company for the reconciliation year. The average actual cost of QIP, net of depreciation, shall be computed by using an average of 13 end-of-month balances of QIP and accumulated depreciation for the period from December 31 of the year preceding the reconciliation year through December 31 of the reconciliation year.

PTR = Pre-tax return as described in this Rider.

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

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ActNetDep = Actual net depreciation expense related to the average investment in QIP for the Company for the reconciliation year. Depreciation expense shall be calculated by multiplying the actual investment in QIP by plant account, net of retirements, by the approved depreciation rates for the respective accounts in which the specific items included in the average QIP investment are recorded.

QIPRev = Actual QIP revenues collected during the reconciliation year through the QIP surcharge.

Rpy = The R component from the previous reconciliation year.

Opy = The sum of the O component and the calculated interest attributable to the O component, or the sum of any O components and the calculated interest attributable to the O components included in the calculation of the QIP surcharge percentage during the reconciliation year.

O = Commission-ordered adjustment component.

INT = The calculated interest attributable to the O component, which shall accrue interest at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1). Interest on the O component shall be applied from the end of the reconciliation year until the O component is refunded or charged to ratepayers through the QIP surcharge.

Om = The Commission-ordered O component multiplier. Om is a timing factor applied to the O component and the INT to allow for the collection of the O component and the INT over the remainder of the operation year. For example, if the O component and the INT were included in the QIP surcharge percentage on January 1, the Om would be 0.25. Similarly, if the O component and the INT were included in the QIP surcharge percentage on April 1, the Om would be 0.33.

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## RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

PQR = Projected quarterly Delivery Service QIP base rate revenues, as applicable, during the calendar quarter when the QIP surcharge percentage shall be in effect. The projected quarterly revenue shall not include any add-on taxes, any revenues attributable to the Basic Generation Service and/or Real Time Pricing Service, or any other revenues not recorded in a QIP base rate revenues account.

### ANNUAL RECONCILIATION

- a) On or before March 15 of each year, if the Company had a QIP surcharge in effect for all or part of the immediately preceding calendar year, it shall submit to the Commission an annual reconciliation regarding the results for the previous reconciliation year. The annual reconciliation shall be verified by an officer of the Company. As required by this Section, the annual reconciliation shall include a calculation of the R component necessary to adjust revenue collected under this Rider in effect during the reconciliation year to an amount equivalent to the actual level of prudently-incurred QIP cost for the reconciliation year. Any adjustment made through the R component shall be in effect for nine months commencing on the April 1 immediately following submittal of the annual reconciliation.
- b) With the annual reconciliation, the Company shall file a petition seeking initiation of the annual reconciliation hearings. After the hearing, the Commission shall determine the amount of the adjustment, if any, that should be made (through the O component) to the level of revenue collected by operation of this Rider during the reconciliation year, so that the amount of such revenue is equal to the actual level of prudently-incurred QIP cost for the reconciliation year (to the extent that such adjustment has not already been reflected through an adjustment made by the Company to the R component of the QIP surcharge percentage).
- c) The Company shall calculate the R component using the following formula:

$$R = (\text{ActNetQIP} \times \text{PTR}) + \text{ActNetDep} - \text{QIPREV} + \text{Rpy} + \text{Opy} - \text{EEA}$$

Where:

R = Company-determined reconciliation component.

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

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- ActNetQIP = The average actual cost of the investment in QIP for the reconciliation year less actual accumulated depreciation of QIP for the reconciliation year. The average actual cost of QIP, net of depreciation, shall be computed by using an average of 13 end-of-month balances of QIP and accumulated depreciation for the period from December 31 of the year preceding the reconciliation year through December 31 of the reconciliation year. The amount of the ActNetQip shall be limited as prescribed above.
- PTR = Pre-tax return as described in this Rider.
- ActNetDep = Actual net depreciation expense related to the average investment in QIP for the reconciliation year. Depreciation expense shall be calculated by multiplying the actual investment in QIP by plant account, net of retirements, by the approved depreciation rates for the respective accounts in which the specific items included in the average QIP investment are recorded. The amount of the ActNetDep shall be limited as prescribed above.
- QIPRev = Actual QIP revenues collected during the reconciliation year through the QIP surcharge.
- Rpy = The R component from the previous reconciliation year.
- Opy = The sum of the O component and the calculated interest attributable to the O component, or the sum of any O components and the calculated interest attributable to the O components, included in the calculation of the QIP surcharge percentage during the reconciliation year.
- d) Any adjustment made by Order of the Commission under subsection (b) or (c) shall be included in the O component and be in effect for either 12 months or nine months, beginning on the next January 1 (if 12 months) or April 1 (if nine months) following the Order of the Commission, or such other date as the Commission may direct in the Order requiring that an adjustment be made.

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**RIDER QIP-QUALIFYING INFRASTRUCTURE PLANT SURCHARGE**

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**INFORMATION SHEET FILINGS**

The Company will file an information sheet with supporting data no later than the 20<sup>th</sup> day of the month preceding the effective date of the QIP surcharge percentage. An information sheet with supporting information filed after that date, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed information sheet for the same effective date. Any other information sheet with supporting data shall be accepted only if submitted as a special permission request to become effective on less than 45 days notice under the provisions of Section 9-201(a) of the Act.

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**RIDER UBBA  
UNCOLLECTIBLES BALANCING BASE RATE ADJUSTMENT**

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**APPLICABILITY**

This Rider is applicable to Rate DS-1 - Residential Delivery Service (DS-1), DS-2 - Small General Delivery Service (DS-2), DS-3 - General Delivery Service (DS-3), DS-4 - Large General Delivery Service (DS-4), and DS-5 - Lighting Service (DS-5). The Uncollectibles Balancing Adjustment (UBBA%) is expressed on a percentage basis.

**PURPOSE**

The purpose of this Rider is to adjust base rate charges for the actual amount of uncollectibles that exceed or fall short of any previously established levels collected through base rate charges. The UBBA will be applied monthly to total delivery service rate billings excluding add-on taxes, any revenues attributable to Purchased Power Cost Adjustments, or any other revenues not recorded as base rate revenues.

Each year the Company shall determine adjustments under this Rider. A separate adjustment shall be calculated for each applicable Rate Class.

**Section A – Definitions**

As used in this Rider, the terms below are defined to mean:

**Actual Base Rate Revenue (ABRR)**

Actual Base Rate Revenue (ABRR) shall mean those actual base rate revenues arising from applicable charges in each of Rates DS-1, DS-2, DS-3, DS-4, and DS-5 during the Fiscal Year.

**Actual Uncollectibles Base Rate (AUBR)**

Actual Uncollectibles Base Rate (AUBR) shall mean the total sum of dollar amounts of uncollectibles base rate incurred for each applicable Rate Class during the Fiscal Year.

**Effective Year**

Effective Year shall mean the year for which the Effective UBBA% in Section B 1. is calculated and applied during the months of March through December.

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**RIDER UBBA**  
**UNCOLLECTIBLES BALANCING BASE RATE ADJUSTMENT**

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**Filing Month**

Filing Month shall mean the month of February in which an adjustment is determined by the Company and submitted to the Commission.

**Fiscal Year**

Fiscal Year shall mean the year for which the Effective Component in Section B 1. is applied and initially shall be the first full year following the completion of Company's rate proceeding before the ICC.

**Previous Reconciliation Period**

Previous Reconciliation Period shall mean the ten (10) month reconciliation period that ended as of the most recent Fiscal Year.

**Uncollectibles Percentage (UP)**

Uncollectibles Percentage (UP) shall mean the percentage of total operating revenues that is equal to the annual uncollectibles loss ratio for each applicable Rate class, as determined by the Commission in the Company's most recent rate proceeding.

**Upcoming Reconciliation Period**

Upcoming Reconciliation Period shall mean the ten-month period commencing on March 1 following the Fiscal Year.

**Section B - Determination of Adjustment**

The UBBA% adjustment amount under this Rider shall be the sum of the amounts determined pursuant to subsections 1 and 2.

1. **Effective Component** - The adjustment to be billed for the Effective Year is represented by the following formula:

$$[((AUBR+RA)/ABRR) \times 100 - UP] \times 1.2$$

Where:

ABRR

represents Actual Base Rate Revenue

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**RIDER UBBA**  
**UNCOLLECTIBLES BALANCING BASE RATE ADJUSTMENT**

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AUBR represents sum of dollar amounts of Actual Uncollectibles Base Rate

RA represents Reconciliation Adjustment

UP represents the Uncollectibles Percentage established by the Commission during the Company's most recent rate case and reflected in base rates.

2. **Reconciliation Adjustment** – The reconciliation adjustment is calculated annually for the Upcoming Reconciliation Period and represented by the following formula:

$$[(RA_1 + RA_2) \times (1 + i)]$$

Where:

$RA_1$  = an amount due the Company (+ $RA_1$ ) or an amount due the Customer (- $RA_1$ ) arising from the reconciliation of base rate uncollectibles and application of the Effective Component in subsection B 1. above, as compared to Actual Uncollectibles Base Rate for the completed Fiscal Year.

$RA_1$  shall be represented by the following formula:

$$(AUBR - RUBR)$$

Where:

AUBR represents the Actual Uncollectibles Base Rate for the Fiscal Year

RUBR represents the Recovered Uncollectibles Base Rate for the Fiscal Year.

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**RIDER UBBA**  
**UNCOLLECTIBLES BALANCING BASE RATE ADJUSTMENT**

$RA_2$  = an amount due the Company ( $+RA_2$ ) or an amount due the Customer ( $-RA_2$ ) as a consequence of any prior  $RA_1$  adjustment.

$RA_2$  shall be represented by the following formula:

$$RA - RAR$$

Where:

RA represents the sum of  $RA_1$  plus  $RA_2$  for the Previous Reconciliation Period.

RAR represents actual revenues arising from the application of RA for each month during the Previous Reconciliation Period.

i represents the interest rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Reconciliation Period.

The Effective Component and the Reconciliation Adjustment shall each be separately determined.

If the Company determines that UBBA will more nearly be refunded or recovered at the end of any month up to nine (9) months, the amortization period may be shortened or lengthened accordingly upon the Company giving 15 days' notice to the Commission of the change in the amortization period.

**Section C – Reports**

Each year the Company shall determine adjustments under this Rider. The UBBA% as outlined in Section B 1. shall be filed annually with the ICC in an information sheet with supporting data no later than the 20<sup>th</sup> day of the February preceding March of the Effective Year.

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**RIDER UBBA**  
**UNCOLLECTIBLES BALANCING BASE RATE ADJUSTMENT**

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**Section D - Terms and Conditions**

Subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect. The UBBA shall be determined in accordance with the provisions of this Rider.

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**RIDER UBPA  
UNCOLLECTIBLES BALANCING PURCHASED POWER ADJUSTMENT**

**APPLICABILITY**

This Rider is applicable to Basic Generation Service or Real Time Pricing Power Service Rates Residential (BGS-1 and RTP-1), Small General Service (BGS-2 and RTP-2), General Service (BGS-3 and RTP-3), Large General Service (BGS-4, RTP-4, and RTP-4I), and Lighting Service (BGS-5). The Uncollectibles Balancing Purchased Power Adjustment (UBPA%) is expressed on a percentage basis.

**PURPOSE**

The purpose of this Rider is to adjust purchased power charges for the actual amount of uncollectibles that exceed or fall short of any previously established levels collected through any of the Company's riders associated with the recovery of power and energy supply costs. The UBPA will be applied monthly to total charges for Company supplied power and energy, excluding add-on taxes, any revenues attributable to Delivery Service, or any other revenues not recorded as purchased power rate revenues.

Each year the Company shall determine adjustments under this Rider. A separate adjustment shall be calculated for each applicable Rate Class.

**Section A – Definitions**

As used in this Rider, the terms below are defined to mean:

**Actual Purchased Power Revenue (APPR)**

Actual Purchased Power Revenue (APPR) shall mean those actual purchased power rate revenues arising from applicable charges in each of Rates BGS-1 and RTP-1, BG2-1 and RTP-2, BGS-3 and RTP-3 BGS-4, RTP-4 and RTP-4I, and BGS-5 during the Fiscal Year

**Actual Uncollectibles Purchased Power (AUPP)**

Actual Uncollectibles Purchased Power (AUPP) shall mean the total sum of dollar amounts of uncollectibles purchased power incurred for each applicable Rate Class during the Fiscal Year.

**Effective Year**

Effective Year shall mean the year for which the Effective UBPA% in Section B 1. is calculated and applied during the months of March through December.

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**RIDER UBPA**  
**UNCOLLECTIBLES BALANCING PURCHASED POWER ADJUSTMENT**

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**Filing Month**

Filing Month shall mean the month of February in which an adjustment is determined by the Company and submitted to the Commission.

**Fiscal Year**

Fiscal Year shall mean the year for which the Effective Component in Section B 1. is applied and initially shall be the first full year following the completion of Company's rate proceeding before the ICC.

**Previous Reconciliation Period**

Previous Reconciliation Period shall mean the ten-month reconciliation period that ended as of the most recent Fiscal Year.

**Uncollectibles Percentage (UP)**

Uncollectibles Percentage (UP) shall mean the percentage of total operating revenues that is equal to the annual uncollectibles loss ratio for each applicable Rate class, as determined by the Commission in the Company's most recent rate proceeding.

**Upcoming Reconciliation Period**

Upcoming Reconciliation Period shall mean the ten-month period commencing on March 1 following the Fiscal Year.

**Section B - Determination of Adjustment**

The UBPA% adjustment amount under this Rider shall be the sum of the amounts determined pursuant to subsections 1 and 2.

1. **Effective Component** - The adjustment to be billed for the Effective Year is represented by the following formula:

$$[((AUPP+RA)/APPR) \times 100 - UP] \times 1.2$$

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607 East Adams Street, Springfield, IL 62739

**RIDER UBPA**  
**UNCOLLECTIBLES BALANCING PURCHASED POWER ADJUSTMENT**

Where:

APPR represents Actual Purchased Power Revenue  
AUPP represents sum of dollar amounts of Actual Uncollectibles  
Purchased Power  
RA Reconciliation Adjustment  
UP represents the Uncollectibles Percentage established by the Commission  
during the Company's most recent rate case and reflected in base rates.

2. **Reconciliation Adjustment** – The reconciliation adjustment is calculated annually for the Upcoming Reconciliation Period and represented by the following formula:

$$[(RA_1 + RA_2) \times (1 + i)]$$

Where:

$RA_1$  = an amount due the Company (+ $RA_1$ ) or an amount due the Customer (- $RA_1$ ) arising from the reconciliation of purchased power rate uncollectibles and application of the Effective Component in subsection B 1. above, as compared to Actual Uncollectibles Purchased Power for the completed Fiscal Year.

$RA_1$  shall be represented by the following formula:

$$(AUPP - RUPP)$$

Where:

AUPP represents the Actual Uncollectibles Purchased Power for the Fiscal Year  
RUPP represents the Recovered Uncollectibles Purchased Power for the Fiscal Year.

$RA_2$  = an amount due the Company (+ $RA_2$ ) or an amount due the Customer (- $RA_2$ ) as a consequence of any prior  $RA_1$  adjustment.

$RA_2$  shall be represented by the following formula:

$$RA - RAR$$

Where:

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RA represents the sum of  $RA_1$  plus  $RA_2$  for the Previous Reconciliation Period.

RAR represents actual revenues arising from the application of RA for each month during the Previous Reconciliation Period.

i represents the interest rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Reconciliation Period.

The Effective Component and the Reconciliation Adjustment shall each be separately determined.

If the Company determines that UBPA will more nearly be refunded or recovered at the end of any month up to nine (9) months, the amortization period may be shortened or lengthened accordingly upon the Company giving 15 days' notice to the Commission of the change in the amortization period.

**Section C – Reports**

Each year the Company shall determine adjustments under this Rider. The UBPA% as outlined in Section B 1. shall be filed annually with the ICC in an information sheet with supporting data no later than the 20<sup>th</sup> day of the February preceding March of the Effective Year.

**Section D - Terms and Conditions**

Subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect. The UBPA shall be determined in accordance with the provisions of this Rider.

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